

Fonctionnement de la Trading Region France (TRF) et affermissement de capacités supplémentaires en hiver vers l'Espagne

Date de la contribution : 09/07/2021

Introduction

1. Enagás welcomes CRE's opportunity to contribute to the public consultation to provide feedback to the increase of firm capacity at VIP Pirineos in winter.
2. Enagás response to this consultation is not confidential and not anonymous.
3. **Enagás welcomes the increase of firm interconnection capacity on the French side up to 225 GWh/d during the winter period.**

Retour d'expérience après deux ans et demi de fonctionnement de la zone de marché unique

Question 1 : Avez-vous des remarques concernant le bilan après deux ans et demi de fonctionnement de la TRF ?

1. The implementation of the single market zone in France has provoked a structural change in capacity utilization at VIP Pirineos.
2. The implementation of TRF has moved the internal congestion from the middle of France to VIP Pirineos, as would be expected.
3. Before the implementation of the single market zone in France, when price differentials in VIP Pirineos were higher than interconnection tariffs, the utilization rate should have been close to 100%. However, this was not the case due to the internal congestion in France.
4. When this congestion was eliminated, thanks to the creation of the single market zone in France, the congestion was moved to the VIP Pirineos.
5. Currently, this situation cannot be observed since price differentials between Spain and France are lower than interconnection tariffs. Although LNG prices are at record levels, Gazprom has changed its strategy and is not serving volumes above its contractual levels. This has led to sustained pipeline gas prices in Northwest Europe.

Expérimentation de l'affermissement des capacités vers l'Espagne au PIV Pirineos en hiver

Question 2 : Êtes-vous favorable à l'affermissement des 60 GWh/j de capacité interruptible vers l'Espagne au PIV Pirineos pour l'hiver 2021-2022 ?

Favorable

Commentaire :

1. Enagás welcomes CRE's initiative to increase firm interconnection capacity from France to Spain during winter period up to 225 GWh/d.
2. This decision will not only increase interconnection capacity but also have benefits in terms of market integration and price convergence between TRF and TVB.
3. Enagás will work with Teréga to maximise the offer to firm bundled capacity during the winter period (from November to March) by offering this capacity through bundled firm quarterly, monthly, daily and within-day products.

Autres évolutions aux points d'entrée et de sortie du réseau principal

Question 3 : Êtes-vous favorable à la fixation du niveau des capacités fermes en sortie du réseau au PITS Nord-Est à 124 GWh/j ?

Question 4 : Êtes-vous favorable au maintien du niveau des capacités fermes en sortie du réseau au PITS Atlantique à

Enagás

340 GWh/j ?

Question 5 : Êtes-vous favorable à la mise en œuvre du mécanisme de netting au PIV Pirineos ?

Favorable

Commentaire :

1. Enagás is in favour of implementing measures that enable shippers to more easily comply with their long-term contracts without being penalised financially, in particular during works.
2. However, it is worth bearing in mind that Enagás and Teréga have provided network users with the means to nominate the flows of their bundled capacity via a single nomination. The impact of the measure proposed by the CRE on the single nomination procedure is not clear.

Question 6 : Êtes-vous favorable à la mise en œuvre de l'offre Use it and Buy It (UBI) dans les deux sens des flux aux PIR Virtualys, Obergailbach et Oltingue, telle que proposée par GRTgaz ?

Maintenances

Question 7 : Êtes-vous favorable à la proposition d'augmenter le seuil des « petites maintenances » de 30 GWh/j à 90 GWh/j en octobre pour NS4 et S1 et à 120 GWh/j en octobre et novembre pour les autres limites ?

Liste des pièces jointes à la contribution :

20210711_Enagás_comments_VIP_Pirineos_v1.1.pdf