

**COMMERCIALISATION OF CAPACITY ARISING FROM THE COMMITMENTS
MADE BY GDFSUEZ, GRTGAZ AND ELENGY IN THE FRAMEWORK OF CASE
COMP/B-1/39.316**

Capacity subscription and allocation rules

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PREAMBLE

The provisions of this document describe the procedure specified in Article 2.1.3.1.1 of the Commitments made by GDFSuez, GRTgaz and Elengy in the framework of Case COMP/B-1/39.316.

In the event of a conflict between these rules and the provisions of the transmission contract, these rules take precedence.

Once allocations have been made under these rules, the capacity obtained by the Participants in application of the Commitments are governed by the provisions laid down in the General Terms and Conditions of the transmission contract.

A - DÉFINITIONS

Commitments: Non-confidential version of October 21, 2009 of the document “Commitments formally offered by GDF Suez, GRTgaz and Elengy in the framework of Case COMP/B-1/39.316”.

Shipper: Other party in a Transmission Contract with GRTgaz.

Participant: Party that submits a Capacity Subscription Request for capacity commercialised under the Commitments. A Participant must hold a supply licence published in the Official Journal before February 17, 2010, and must be a Shipper no later than April 5, 2010.

Linked Participant: Any Participant under the control of another Participant, any Participant controlling another Participant and any Participant under the control of the same company as another Participant, in the meaning given to these terms by articles L233-1 to L233-4 of the business code. When two or more Linked Participants submit Capacity Subscription Requests on the same entry point or the same Route, they must designate one of their number as a so-called “rank 1” Participant and the other or others as so-called “rank 2” Participants.

Capacity Subscription Request: A request to subscribe capacity commercialised within the framework of the Commitments and submitted by a Participant.

Duration: Number of years specified by the Participant for the duration of a Capacity Subscription Request.

B - PRODUCTS COMMERCIALISED

Article 1. Under the Commitments, the long-term firm capacity commercialised on the entry points to GRTgaz’s transmission system is as follows

- **Route 1: On the Obergailbach entry point: 30 GWh/d** from October 1, 2010 until September 30, 2027;
- **Route 2: On the Obergailbach entry point: 50 GWh/d** from October 1, 2010 until September 30, 2027;
- **On the Taisnières-H entry point: 10 GWh/d** from October 1, 2010 until September 30, 2026
- **On the Dunkerque entry point: 32 GWh/d** from October 1, 2010 until September 30, 2026;



This capacity is commercialised then allocated in annual or multiannual "bands" beginning on October 1, 2010.

Under the Commitments, the commercialisation of this firm capacity is associated with an optional right of access to capacity upstream of the above-mentioned entry points on GRTgaz's transmission system:

- **Upstream of the Obergailbach entry point on Route 1:**
30 GWh/d on the Waidhaus entry point and the Medelsheim exit point, both in Germany, from October 1, 2010 until September 30, 2027 at the latest.
- **Upstream of the Obergailbach entry point on Route 2:**
50 GWh/d on the Medelsheim exit point from the Net Connect Germany marketplace, in Germany, from October 1, 2010 until September 30, 2027 at the latest.
- **Upstream from the Taisnières-H entry point:** 10 GWh/d from October 1, 2010
 - On the "Zeebrugge IZT" entry point and the Blaregnies exit point, both in Belgium, until September 30, 2025 at the latest;
 - or
 - On the "Zeebrugge IZT" entry point and the Blaregnies exit point, both in Belgium; until September 30, 2025, on the one hand, and
On the "NBP exit" entry point on the Interconnector gas pipeline in the UK, and on the "Zeebrugge IZT" exit point in Belgium, until September 30, 2018 at the latest, on the other hand.

C - CAPACITY SUBSCRIPTION REQUESTS

C.1 GENERAL RULES

Article 2. GRTgaz undertakes to process the Capacity Subscription Request within five (5) working days from the end of the collection period for Requests submitted under this process.

Article 3. Any annual or multiannual Capacity Subscription Request submitted to GRTgaz is binding on the Participant in relation to GRTgaz.

Article 4. No refusal of capacity allocated following the application of the provisions of this document on the Taisnières-H, Obergailbach or Dunkerque entry points is allowed.

C.2 NATURE OF THE REQUESTS

Article 5. The Participant submits daily Capacity Subscription Requests on each entry point on GRTgaz's transmission system mentioned in Article 1, to GRTgaz for one (1) or more annual or multiannual "band(s)" beginning on October 1, 2010

The levels of capacity applied for are expressed in MWh (GCV) per day at zero (0) degrees Celsius.

The Duration of a Daily Capacity Subscription Request may not exceed:

- Seventeen (17) years for the Obergailbach entry point
- Sixteen (16) years for the Taisnières-H and Dunkerque entry points.

On the Obergailbach entry point, Capacity Subscription Requests must include a choice of the preferred Route. As a result, Capacity Subscription Requests will be made separately for Route 1 and Route 2.



For each entry point and for each year from October 1, 2010, the combined Capacity Subscription Requests submitted by the Participant under these rules may under no circumstances exceed the levels specified in Article 1.

When several Linked Participants issue Capacity Subscription Requests on the same entry point or the same Route, one of the participants must be designated as the so-called “rank 1” Participant. In the event of a shortage on that entry point or that Route, only the “rank 1” Participant’s request is taken into account in allocating capacity. If no “rank 1” shipper is designated and in the event of a shortage on that entry point or Route, all of the Linked Participants’ requests are eliminated from the capacity allocation process.

Article 6. The Participant shall send its Capacity Subscription Allocations to GRTgaz by post or by fax to the address/number specified in 0. For information purposes, they will also be sent by e-mail to acces-france@grtgaz.com. They must be completed using the relevant forms attached in APPENDICES 2 to 5, and include:

- The identity of the Participant. The latter must hold a supply licence published in the Official Journal before April 5, 2010 and a Transmission Contract dated no later than April 5, 2010; If the Participant has not signed a transmission contract with GRTgaz by April 5, 2010, GRTgaz reserves the right to back on the market the capacity allocated to it under the provisions laid down in this document.
In this case, the Participant has no entitlement to claim financial compensation.
- In the case of Linked Participants as defined above, the designation of the rank 1 Participant and the rank 2 participants;
- The level of the Capacity Subscription Request on the Route in question or on the entry point in question. This level must be less than or equal to the capacity commercialised on the Route in question or the entry point in question, and
- The sum of the capacity levels in each of the Requests must be less than or equal to the capacity commercialised on the Route in question or the entry point in question;
- The Duration of the Capacity Subscription Request, which must be less than or equal to the maximum subscription duration in question, specified in Article 5.
- The preferences for the different options specified in Article 10 and Article 14.

Article 7. Capacity Subscription Requests must be received by GRTgaz from the Participant no later than 3 p.m. on February 26, 2010.

Article 8. In the event that any of the conditions specified in Article 6 of the stipulations of Article 7 is not met, GRTgaz will not process the Request.

D – COMMERCIALISATION OF CAPACITY

Article 9. Priority Rule

Capacity Subscription Requests are allocated in descending order of Duration. Capacity Subscription Requests for Durations of 10 years or more are given equal priority and are processed in exactly the same way.

If the total of the levels of Capacity Subscription Requests for an entry point or a Route is greater than the capacity commercialised on that entry point or Route, then capacity will be allocated between Capacity Subscription Requests with the same priority level by applying a proportional rule based on the quantity of capacity requested by the Participant.



D.1 SPECIAL PROVISIONS ON TAISNIÈRES-H AND DUNKERQUE ENTRY POINTS

Article 10. For each Capacity Subscription Request, the Participant can select an option that maximises its capacity allocation year by year.

“Allocation Profile” option:

This option is available on the Taisnières-H and Dunkerque entry points.

In each Capacity Subscription Request, the Participant can choose the following allocation profiles:

- “Band” (uniform capacity): the level of capacity allocated to the Participant will remain uniform throughout the entire Duration.
- “Maximisation”: the level of capacity allocated to the Participant will increase over the Duration in annual time steps.

If the Participant does not select an allocation profile, the default allocation profile will be “Band”.

Article 11. For the Taisnières-H and Dunkerque entry points, the allocation process may entail up to four successive stages. The final stage of the process is the stage following which all capacity has been allocated or following which all the participants’ Requests in terms of both duration and level have been satisfied.

Stage 1: Initial allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants, regardless of their choice of option for the “Allocation Profile”.

Allocation takes place under the priority rule defined in Article 9. In the event of a shortage, therefore, capacity is allocated proportionally to the Participants’ Capacity Subscription Requests.

The level of capacity allocated to the Participant in this stage is uniform throughout the Duration specified in the Capacity Subscription Request.

Stage 2: Additional allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants that have chosen “Maximisation” as their allocation profile option.

The level of capacity for allocation to the Participants on the Dunkerque (respectively Taisnières-H) entry point is 32 GWh/d (respectively 10 GWh/d), minus the capacity allocated to the Participants on the Dunkerque (respectively Taisnières-H) entry point at the previous stage.

The allocation is made:

- Year by year;
- In the order of priority between shippers defined in Stage 1.

The level of capacity allocated in this Stage can differ every year.

Stage 3: Initial allocation to rank 2 Participants

The Capacity Subscription Requests processed in this stage are those of rank 2 Participants, regardless of their choice of option for the “Allocation Profile”.

The level of capacity for allocation to the Participants on the Dunkerque (respectively Taisnières-H) entry point is 32 GWh/d (respectively 10 GWh/d), minus the capacity allocated to the Participants on the Dunkerque (respectively Taisnières-H) entry point at the previous two stages.



Rank 2 Participants are allocated capacity under the priority rule defined in Article 9. In the event of a shortage, therefore, capacity is allocated proportionally to remaining capacity on the basis of the levels defined in the previous paragraph for each entry point.

The level of capacity allocated to the Participant in this stage is uniform throughout the Duration specified in the Capacity Subscription Request.

Stage 4: Additional allocation to rank 2 Participants

The Capacity Subscription Requests processed in this stage are those of rank 2 Participants that have chosen "Maximisation" as their allocation profile option.

The level of capacity for allocation to the Participants on the Dunkerque (respectively Taisnières-H) entry point is 32 GWh/d (respectively 10 GWh/d), minus the capacity allocated to the Participants on the Dunkerque (respectively Taisnières-H) entry point at the previous three stages.

The allocation is made:

- Year by year;
- In the order of priority between shippers defined in Stage 3.

The level of capacity allocated in this Stage can differ every year.

Article 12. Allocation level of Participants

Under the process described above, the capacity allocated to each Participant on the Taisnières-H (respectively Dunkerque) entry point is equal to the total capacity allocated on the Taisnières-H (respectively Dunkerque) entry point at each of the four previous stages.

Article 13. Rights on upstream Routes

The Participant receives a right of access to capacity upstream of the Taisnières-H entry point under the following conditions:

- At a level equal to the capacity on the Taisnières-H entry point allocated to it after application of the provisions of Article 11.
- For a duration equal to the shortest duration still outstanding between the two figures below:
 - the duration of its Capacity Subscription Request on the Taisnières-H entry point
 - the duration of GDF Suez's subscription still outstanding from October 1, 2010 as defined in Article 1, i.e.
- On the "Zeebrugge IZT" entry point and on the Blaregnies exit point: 15 years, or, firstly, on the "Zeebrugge IZT" entry point and on the Blaregnies exit point: 15 years; secondly on the "NBP Exit" entry point on the Interconnector gas pipeline: 8 years.

In application of the Commitments, Participants may exercise all or some of the rights they have acquired following the allocation process described in these rules with GDF Suez one month after the publication of the allocations.

D.2 SPECIAL PROVISIONS FOR ROUTE 1 AND ROUTE 2 OF THE OBERGAILBACH ENTRY POINT

Article 14. For each Capacity Subscription Request, the Participant has two possible options:

- one enabling them to maximise their capacity allocation year by year,
- the other enabling them to maximise their allocation of access to rights-of-use on Routes 1 and 2.

Choosing the "Allocation Profile"



This option is available on Route 1 and Route 2.

In each Capacity Subscription Request, the Participant may choose the following allocation profiles:

- “Band” (uniform capacity): the level of capacity allocated to the Participant will remain uniform throughout the entire Duration.
- “Maximisation”: the level of capacity allocated to the Participant will increase over the Duration in annual time steps.

If the Participant does not select an allocation profile, the default allocation profile is “Band”.

"Flexible Route" Option

By selecting this option, a Participant whose Capacity Subscription Request on a Route is not fully met on a Route can be allocated all or part of that unmet quantity on the other Route. If a Participant wants to choose this option, it must do so specifically in its Capacity Subscription Request.

Article 15.

For Route 1 and Route 2, the allocation process may entail up to eight successive stages. The final stage of the process is the stage following which all capacity has been allocated or following which all the participants' requests in terms of both Duration and level have been satisfied.

Stage 1: Initial allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants, regardless of their choice of option for the “Allocation Profile”.

Allocation takes place under the priority rule defined in Article 9. In the event of a shortage, therefore, capacity is allocated proportionally to the Capacity Subscription Requests submitted by the Participants.

The level of capacity allocated to the Participant at this stage is uniform throughout the Duration specified in the Capacity Subscription Request.

Stage 2: Flexible initial allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants which have chosen the “Flexible Route” option, regardless of their choice of option for the “Allocation Profile”.

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in Stage 1. Where Capacity Subscription Requests on Route 1 (respectively Route 2) are not fully met, that unmet capacity is allocated on Route 2 (respectively Route 1).

In the event of a shortage on Route 1 (respectively Route 2), the capacity thus allocated on Route 1 (respectively Route 2) is allocated as a proportion of the remaining capacity, up to the levels defined in the previous paragraph.

Capacity is allocated in the order of priority between Participants defined in Stage 1 for Route 1 (respectively Route 2).

The level of capacity allocated to the Participant in this stage is uniform throughout the period of the Capacity Subscription Request.

Stage 3: Additional allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants that have chosen “Maximisation” as their allocation profile option.

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the two previous stages.

The allocation is made:



- Year by year;
- In the order of priority between shippers defined in Stage 1.

The level of capacity allocated in this Stage can differ every year.

Stage 4: Flexible additional allocation

The Capacity Subscription Requests processed in this stage are those of rank 1 Participants that have chosen "Maximisation" as their allocation profile option and the "Flexible Route" option.

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the three previous stages.

Where Capacity Subscription Requests on Route 1 (respectively Route 2) are not fully met, that unmet capacity is allocated on Route 2 (respectively Route 1). In the event of a shortage on Route 1 (respectively Route 2), the capacity thus allocated on Route 1 (respectively Route 2) is allocated as a proportion of the remaining capacity, up to the levels defined in the previous paragraph. The allocation is made:

- Year by year;
- In the order of priority between Participants defined in Stage 1 for Route 1 (respectively Route 2).

The level of capacity allocated in this stage can differ every year.

Stage 5: Initial allocation to rank 2 Participants

The Capacity Subscription Applications processed in this stage are those of rank 2 Participants, regardless of their choice of option for the "Allocation Profile".

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the four previous stages.

The capacity is allocated under the priority rule between Rank 2 Participants set in Article 9. This means that in the event of a shortage on Route 1 (respectively Route 2), the capacity is allocated as a proportion of remaining capacity up to the levels defined in the previous paragraph.

The level of capacity allocated to the Participant in this stage is uniform throughout the Duration specified in the Capacity Subscription Application.

Stage 6: Flexible initial allocation to rank 2 Participants

The Capacity Subscription Requests processed in this stage are those of rank 2 Participants which have chosen the "Flexible Route" option, regardless of their choice of option for the "Allocation Profile".

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the five previous stages. Where Capacity Subscription Requests on Route 1 (respectively Route 2) are not fully met, that unmet capacity is allocated on Route 2 (respectively Route 1).

In the event of a shortage on Route 1 (respectively Route 2), the capacity thus allocated on Route 1 (respectively Route 2) is allocated as a proportion of the remaining capacity, up to the levels defined in the previous paragraph.

Capacity is allocated in the order of priority between Participants defined in Stage 5 for Route 1 (respectively Route 2).

The level of capacity allocated to the Participant in this stage is uniform throughout the period of the Capacity Subscription Request.

Stage 7: Additional allocation to rank 2 Participants

The Capacity Subscription Requests processed in this stage are those of rank 2 Participants that have chosen "Maximisation" as their allocation profile option.



The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the six previous stages.

The allocation is made:

- Year by year;
- In the order of priority between Participants defined in Stage 5.

The level of capacity allocated in this Stage can differ every year.

Stage 8: Additional flexible allocation to rank 2 Participants

The Capacity Subscription Requests processed in this stage are those of rank 2 Participants that have chosen "Maximisation" as their allocation profile option and the "Flexible Route" option.

The level of capacity available for allocation to Participants on Route 1 (respectively on Route 2) is 30 GWh/d (respectively 50 GWh/d), minus the capacity allocated to the Participants on Route 1 (respectively Route 2) in the seven previous stages.

Where Capacity Subscription Requests on Route 1 (respectively Route 2) are not fully met, that unmet capacity is allocated on Route 2 (respectively Route 1). In the event of a shortage on Route 1 (respectively Route 2), the capacity thus allocated on Route 1 (respectively Route 2) is allocated as a proportion of the remaining capacity, up to the levels defined in the previous paragraph. The allocation is made:

- Year by year;
- In the order of priority between Participants defined in Stage 5 for Route 1 (respectively Route 2).

The level of capacity allocated in this stage can differ every year.

Article 16. Allocation level of Participants

Following the process described above, the capacity allocated to Participants on Route 1 (respectively Route 2) is equal to the sum of the capacity allocated in each of the eight previous stages on Route 1 (respectively Route 2).



Article 17. _ Capacity upstream from the Obergailbach entry point

Participants receive a right of access to capacity upstream of the Obergailbach entry point under the following conditions for each Route:

At a level equal to the capacity on the Obergailbach entry point allocated to it after application of the provisions of Article 15.

For a duration equal to the shortest duration still outstanding between the two figures below:

- The Duration of its Capacity Subscription Request on the Obergailbach entry point
- The duration of GDF Suez's subscriptions still outstanding from October 1, 2010 as specified in Article 1.

In application of the Commitments, Participants may exercise all or some of the rights they have acquired with GDF Suez one month after the publication of the allocations following the allocation procedure specified in the present rules.

Article 18. Commercialisation of unsold capacity

Any capacity commercialised through this procedure that will remain unsold will be put back on sale by GRTgaz in compliance with the provisions specified in the General Terms and Conditions of the Transmission Contract.

It should be noted that in these potential subsequent commercialisation processes, the capacity allocated on the transmission system's entry points will not generate any capacity rights on the upstream transmission systems.

Signed in Paris in two (2) originals, on

For the Participant

For GRTgaz

Sales Director



APPENDICES



APPENDICE 1 Address where Capacity Subscription Requests are to be sent

GRTgaz - Direction Commerciale

For the attention of the Sales Director – Guy Fasanino

Immeuble Courcellor 1 - 8^{ème} étage

2, rue Curnonsky

75017 Paris, France

FAX: 0033 (0)1 47 54 34 85

TELEPHONE (if required): 0033 (0)1 47 54 76 73



APPENDICE 2.

**Commercialisation of long-term firm capacity to be transferred by
GDF Suez as of October 1, 2010**

Capacity Subscription Request Form

**Obergailbach Entry Point
Route 1**



Part to be completed by the Participant

Applicant's references

Name of the company submitting the request:

Rank of the company within a "Linked Participants' relationship":

Contact name:

Address:

City:

Postcode:

Country:

Telephone:

Fax:

E-mail:

Level and duration of Capacity Request

Level in MWh/d at 0°C: (maximum 50,000 MWh/d at 0°C)

Duration in whole number of years from October 1, 2010: (maximum 17 years)

Allocation Profile Option

Band:

Maximisation:

If neither is selected, capacity will be allocated under the "Band" option.

Flexible Route Option

Yes:

No:

If neither is selected, capacity will be allocated under the "No" option.

Signature and date of the request

Date:

Signature:

This request is only valid if accompanied by the document "Commercialisation of capacity under the Commitments by GDF Suez, GRTgaz and ELENKY in the framework of Case COMP/B/B-1/39.316 - Capacity subscription and allocation rules", duly initialled and signed

Part to be completed by GRTgaz

Request Number:

Date received:

Request compliance:



APPENDICE 3.

**Commercialisation of long-term firm capacity to be transferred by
GDF Suez as of October 1, 2010**

Capacity Subscription Request Form

**Obergailbach Entry Point
Route 2**



Park to be completed by Participant

Applicant's references

Name of the company submitting the request:

Rank of the company within a "Linked Participants' relationship":

Contact name:

Address:

City:

Postcode:

Country:

Telephone:

Fax:

E-mail:

Level and duration of Capacity Request

Level in MWh/d at 0°C: (maximum 50,000 MWh/d at 0°C)

Duration in whole number of years from October 1, 2010: (maximum 17 years)

Allocation Profile Option

Band:

Maximisation:

If neither is selected, capacity will be allocated under the "Band" option.

Flexible Route Option

Yes:

No:

If neither is selected, capacity will be allocated under the "No" option.

Signature and date of the request

Date:

Signature:

This request is only valid if accompanied by the document "Commercialisation of capacity under the Commitments by GDF Suez, GRTgaz and ELENGY in the framework of Case COMP/B/B-1/39.316 - Capacity subscription and allocation rules", duly initialled and signed

Part to be completed by GRTgaz

Request Number:

Date received:

Request compliance:



APPENDICE 4.

**Commercialisation of long-term firm capacity to be transferred by
GDF Suez as of October 1, 2010**

Capacity Subscription Request Form

Taisnières-H Entry Point



Park to be completed by Participant

Applicant's references

Name of the company submitting the request:

Rank of the company within a "Linked Participants' relationship":

Contact name:

Address:

City:

Postcode:

Country:

Telephone:

Fax:

E-mail:

Level and duration of Capacity Request

Level in MWh/d at 0°C: (maximum 10,000 MWh/d at 0°C)

Duration in whole number of years from October 1, 2010: (maximum 16 years)

For information purposes, the right to capacity on the upstream Route is restricted to:

- 16 years on the "Zeebrugge IZT" entry point and the Blarégnes exit point
- 9 years on the "NBP Bacton" exit point and the Interconnector

Allocation Profile Option

Band:

Maximisation:

If neither is selected, capacity will be allocated under the "Band" option.

Signature and date of the request

Date:

Signature:

This request is only valid if accompanied by the document "Commercialisation of capacity under the Commitments by GDF Suez, GRTgaz and ELENGY in the framework of Case COMP/B/B-1/39.316 - Capacity subscription and allocation rules", duly initialled and signed

Part to be completed by GRTgaz

Request Number:

Date received:

Request compliance:



APPENDICE 5.

**Commercialisation of long-term firm capacity to be transferred by
GDF Suez as of October 1, 2010**

Capacity Subscription Request Form

Dunkerque entry Point

APPENDICE 6.

Capacity Allocation

Commercialisation of long-term firm capacity to be transferred by GDF Suez as of October 1, 2010

Obergailbach Entry Point (Route 1)

GRTgaz hereby declares that, following the period of commercialisation organised from XXX 2010 to YYY 2010, the company XXX is allocated the following entry capacity on the Obergailbach Entry Point.

Period	Capacity
from Oct 1, 2010 to Sep 30, 2011	MWh/d at 0°C
from Oct 1, 2011 to Sep 30, 2012	MWh/d at 0°C
from Oct 1, 2012 to Sep 30, 2013	MWh/d at 0°C
from Oct 1, 2013 to Sep 30, 2014	MWh/d at 0°C
from Oct 1, 2014 to Sep 30, 2015	MWh/d at 0°C
from Oct 1, 2015 to Sep 30, 2016	MWh/d at 0°C
from Oct 1, 2016 to Sep 30, 2017	MWh/d at 0°C
from Oct 1, 2017 to Sep 30, 2018	MWh/d at 0°C
from Oct 1, 2018 to Sep 30, 2019	MWh/d at 0°C
from Oct 1, 2019 to Sep 30, 2020	MWh/d at 0°C
from Oct 1, 2020 to Sep 30, 2021	MWh/d at 0°C
from Oct 1, 2021 to Sep 30, 2022	MWh/d at 0°C
from Oct 1, 2022 to Sep 30, 2023	MWh/d at 0°C
from Oct 1, 2023 to Sep 30, 2024	MWh/d at 0°C
from Oct 1, 2024 to Sep 30, 2025	MWh/d at 0°C
from Oct 1, 2025 to Sep 30, 2026	MWh/d at 0°C
from Oct 1, 2026 to Sep 30, 2027	MWh/d at 0°C

In accordance with the terms of the Commitments made by GDF Suez in the framework of Case COMP/B-1/39.316, this allocation provides a right to access levels of capacity equivalent to the levels allocated on the Obergailbach entry point, for each of the periods from October 1, 2010 to September 30, 2027, on the Waidhaus entry point and on the Medelsheim exit point.

Signed in Paris on XXXX

For GRTgaz

Sales Director



APPENDICE 7

Capacity Allocation

Commercialisation of long-term firm capacity to be transferred by GDF Suez as of October 1, 2010

Obergailbach Entry Point (Route 2)

GRTgaz hereby declares that, following the period of commercialisation organised from XXX 2010 to YYY 2010, the company XXX is allocated the following entry capacity on the Obergailbach Entry Point.

Period	Capacity
from Oct 1, 2010 to Sep 30, 2011	MWh/d at 0°C
from Oct 1, 2011 to Sep 30, 2012	MWh/d at 0°C
from Oct 1, 2012 to Sep 30, 2013	MWh/d at 0°C
from Oct 1, 2013 to Sep 30, 2014	MWh/d at 0°C
from Oct 1, 2014 to Sep 30, 2015	MWh/d at 0°C
from Oct 1, 2015 to Sep 30, 2016	MWh/d at 0°C
from Oct 1, 2016 to Sep 30, 2017	MWh/d at 0°C
from Oct 1, 2017 to Sep 30, 2018	MWh/d at 0°C
from Oct 1, 2018 to Sep 30, 2019	MWh/d at 0°C
from Oct 1, 2019 to Sep 30, 2020	MWh/d at 0°C
from Oct 1, 2020 to Sep 30, 2021	MWh/d at 0°C
from Oct 1, 2021 to Sep 30, 2022	MWh/d at 0°C
from Oct 1, 2022 to Sep 30, 2023	MWh/d at 0°C
from Oct 1, 2023 to Sep 30, 2024	MWh/d at 0°C
from Oct 1, 2024 to Sep 30, 2025	MWh/d at 0°C
from Oct 1, 2025 to Sep 30, 2026	MWh/d at 0°C
from Oct 1, 2026 to Sep 30, 2027	MWh/d at 0°C

In accordance with the terms of the Commitments made by GDF Suez in the framework of Case COMP/B-1/39.316, this allocation provides a right to access levels of capacity equivalent to the levels allocated on the Obergailbach entry point, for each of the periods from October 1, 2010 to September 30, 2027, on the **Medelsheim exit point**, from the Net Connect Germany marketplace.

Signed in Paris on XXXX

For GRTgaz

Sales Director

APPENDICE 8.

Capacity Allocation

Commercialisation of long-term firm capacity to be transferred by GDF Suez as of October 1, 2010

Taisnières-H Entry Point

GRTgaz hereby declares that, following the period of commercialisation organised from XXX 2010 to YYY 2010, the company XXX is allocated the following entry capacity on the Taisnières-H Entry Point.

Period		Capacity
from	Oct 1, 2010 to Sep 30, 2011	MWh/d at 0°C
from	Oct 1, 2011 to Sep 30, 2012	MWh/d at 0°C
from	Oct 1, 2012 to Sep 30, 2013	MWh/d at 0°C
from	Oct 1, 2013 to Sep 30, 2014	MWh/d at 0°C
from	Oct 1, 2014 to Sep 30, 2015	MWh/d at 0°C
from	Oct 1, 2015 to Sep 30, 2016	MWh/d at 0°C
from	Oct 1, 2016 to Sep 30, 2017	MWh/d at 0°C
from	Oct 1, 2017 to Sep 30, 2018	MWh/d at 0°C
from	Oct 1, 2018 to Sep 30, 2019	MWh/d at 0°C
from	Oct 1, 2019 to Sep 30, 2020	MWh/d at 0°C
from	Oct 1, 2020 to Sep 30, 2021	MWh/d at 0°C
from	Oct 1, 2021 to Sep 30, 2022	MWh/d at 0°C
from	Oct 1, 2022 to Sep 30, 2023	MWh/d at 0°C
from	Oct 1, 2023 to Sep 30, 2024	MWh/d at 0°C
from	Oct 1, 2024 to Sep 30, 2025	MWh/d at 0°C
from	Oct 1, 2025 to Sep 30, 2026	MWh/d at 0°C
from	Oct 1, 2026 to Sep 30, 2027	MWh/d at 0°C

In accordance with the terms of the Commitments made by GDF Suez in the framework of Case COMP/B-1/39.316, this allocation provides a right to access levels of capacity equivalent to the levels allocated on the Taisnières-H entry point:

- On the “Zeebrugge IZT” entry point and the Blaregnies exit point, both in Belgium, for the periods October 1, 2010 to September 30, 2025
or
- Firstly, on the “Zeebrugge IZT” entry point and the Blaregnies exit point, both in Belgium, for the periods October 1, 2010 to September 30, 2025,
Secondly on the “NBP exit” entry point on the Interconnector gas pipeline in the UK, and on the “Zeebrugge IZT” exit point in Belgium, for the periods October 1, 2010 until September 30, 2018.

Signed in Paris on XXXX

For GRTgaz

Sales Director



APPENDICE 9

Capacity Allocation

Commercialisation of long-term firm capacity to be transferred by GDF Suez as of October 1, 2010

Dunkerque entry Point

GRTgaz hereby declares that, following the period of commercialisation organised from XXX 2010 to YYY 2010, the company XXX is allocated the following entry capacity on the Dunkerque Entry Point.

Period		Capacity
from	Oct 1, 2010 to Sep 30, 2011	MWh/d at 0°C
from	Oct 1, 2011 to Sep 30, 2012	MWh/d at 0°C
from	Oct 1, 2012 to Sep 30, 2013	MWh/d at 0°C
from	Oct 1, 2013 to Sep 30, 2014	MWh/d at 0°C
from	Oct 1, 2014 to Sep 30, 2015	MWh/d at 0°C
from	Oct 1, 2015 to Sep 30, 2016	MWh/d at 0°C
from	Oct 1, 2016 to Sep 30, 2017	MWh/d at 0°C
from	Oct 1, 2017 to Sep 30, 2018	MWh/d at 0°C
from	Oct 1, 2018 to Sep 30, 2019	MWh/d at 0°C
from	Oct 1, 2019 to Sep 30, 2020	MWh/d at 0°C
from	Oct 1, 2020 to Sep 30, 2021	MWh/d at 0°C
from	Oct 1, 2021 to Sep 30, 2022	MWh/d at 0°C
from	Oct 1, 2022 to Sep 30, 2023	MWh/d at 0°C
from	Oct 1, 2023 to Sep 30, 2024	MWh/d at 0°C
from	Oct 1, 2024 to Sep 30, 2025	MWh/d at 0°C
from	Oct 1, 2025 to Sep 30, 2026	MWh/d at 0°C
from	Oct 1, 2026 to Sep 30, 2027	MWh/d at 0°C

Signed in Paris on XXXX

For GRTgaz

Sales Director